Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	4,912			185,487	2,489	6,983	195	198,514	1,162	0	10,097
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	. 8,807	-43	10,555	11,686	13,606		892	4,000	1,700	38,019	8,510
Pentanes Plus		-43		_	-19		13	39	163	1,214	44
Liquefied Petroleum Gases			10,555	,	13,625		879	3,961	1,537	36,805	8,466
Ethane/Ethylene			64				0	_		174	
Propane/Propylene			8,149		13,603		410		355	36,483	6,039
Normal Butane/Butylene			2,215		22		312	1,415	1,183	763	2,016
Isobutane/Isobutylene	. 1,177		127	783	_		157	2,546	_	-616	411
Other Liquids		4,639		159,676	330,922	28,488	-3,200	526,899	2,859	-2,834	58,735
Other Hydrocarbons		4,653		4,118	66,259	-3,865	993	68,622	1,549	0	7,891
Hydrogen		4,055		4,110	00,239	784	993	784	1,549	0	7,091
Oxygenates (excluding Fuel Ethanol)		_		_	_	22	_	704	22	0	_
Renewable Fuels (including Fuel Ethanol)		4,653		2,823	66,259	-3,376	993	67,838	1,527	0	7,891
Fuel Ethanol ⁶		3,756		2,499	64,076	-1,102	1,300	66,407	1,523	0	7,452
Renewable Fuels Except Fuel Ethanol		897		324	2,183	-2,275	-307	1,431	4	0	439
Other Hydrocarbons				1,295	_	-1,295	_	_	_	0	_
Unfinished Oils				25,416	-88		1,324	26,838	_	-2,834	6,826
Motor Gasoline Blend.Comp. (MGBC)		-14		130,142	264,751	32,353	-5,517	431,439	1,310	0	44,018
Reformulated		_		32,282	55,472	5,538	-3,840	97,132	0	0	14,525
Conventional		-14		97,860	209,279	26,815	-1,677	334,307	1,310	0	29,493
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	_
Finished Petroleum Products		_	731,339		346,116	-29,082	-14,445		50,410		77,517
Finished Motor Gasoline		_	604,590	9,304	80,630	-31,251	-1,833		800	664,306	7,738
Reformulated		_	253,139	_	80	4,057	-158		33	257,402	6
Conventional		_	351,451	9,304	80,550	-35,308	-1,675		767	406,904	7,732
Finished Aviation Gasoline			-1	4	2,265		-64			2,332	107
Kerosene-Type Jet Fuel			10,522		101,849		-264		447	115,675	10,056
Kerosene			61	132	454.007	0.470	-507		218	482	1,222
Distillate Fuel Oil ⁷			71,859 47,307	22,211 14,344	154,327 120,270	2,170 2,170	-13,169 409		28,785 8,830	234,951 174,851	42,035 22,711
			824	,	4,310	2,170	-1,687		8,172	226	1,053
Greater than 15 ppm to 500 ppm sulfur ⁸ Greater than 500 ppm sulfur			23,728	1,577 6,290	29,747		-1,687		11,782	59,874	18,271
Residual Fuel Oil ⁹			11,666	40,081	1,614		134		11,782	41,545	9,687
Less than 0.31 percent sulfur			2,721	9,259	1,014		-911		11,002 NA	41,343 NA	1,191
0.31 to 1.00 percent sulfur			1,391	3,527	126		1,347		NA	NA NA	3,526
Greater than 1.00 percent sulfur			7,554	27,295	1,488		-302		NA	NA NA	4,970
Petrochemical Feedstocks			927	439	125		-61		-	1,552	113
Naphtha for Petro. Feed. Use			927	401	316		-61		_	1,705	113
Other Oils for Petro. Feed. Use			-	38	-191		-		_	-153	-
Special Naphthas			156		-		-2		416	-199	40
Lubricants			3,120		2,674		-175		1,585	5,369	976
Waxes			57	498	_		-102		474	183	116
Petroleum Coke			8,002	627	_		-		4,110	4,519	_
Marketable			2,669		_		-		4,110	-814	_
Catalyst			5,333							5,333	
Asphalt and Road Oil			11,673		2,632		1,601		1,785	14,141	5,392
Still Gas			8,083							8,083	
Miscellaneous Products			624	-	-		-3		108	519	35

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.